Replacement of Gas Turbine at Futtsu Thermal Power Station

1. Outline of Futtsu Thermal Power Station

(1) Location: 25 Shintomi, Futtsu City, Chiba Prefecture.

(2) Plant chief: Toshimitsu Ogawa

(3) Site area: Approx. 1160 thousand $\,m^{\!2}_{\!1}$

(4) Output: 5160 MW

(5) Facility overview

*Generation efficiency is evaluated by lower heating value base

Gr	Overview								
	Output	1000 MW* *Authorized output							
		(Unit 1-1~1-6: 167MW×6 units, Unit 1-7: 165MW×1 unit)							
	Generation	Unit 1-1~1-6: 1150°C class combined cycle generation (CC)							
Gr 1	system	Unit 1-7: 1100℃ class combined cycle generation (CC)							
	Generation	Unit1-1, 1-3, 1-5, 1-6: 51.4%, Unit1-2, 1-4: 50.5%,							
	efficiency*	Unit1-7: 47.2%							
	Fuel	LNG (Liquefied natural gas)							
	Output	1120 MW* *Reported output							
		(Unit 2-1, 2-2, 2-4, 2-5, 2-7: 160 MW×5 units							
		Unit 2-3: 165 MW×1 unit, Unit 2-6:162 MW×1 unit)							
	Generation	Unit 2-1, 2-2, 2-4~2-7:							
Gr 2	system	$1300_{^\circ\!$							
		Unit 2-3: 1100℃ class combined cycle generation (CC)							
	Generation	Unit 2-1, 2-2, 2-4, 2-5, 2-7: 54.3%,							
	efficiency*	Unit2-3: 47.2%, Unit2-6: 54.4%							
	Fuel	LNG (Liquefied natural gas)							
	Output	1520 MW (380MW×4 units)							
	Generation	1300℃ class combined cycle generation(ACC)							
	system								
Gr 3	Generation	55.3%							
	efficiency*								
	Fuel	LNG (Liquefied natural gas)							

	Output	1520 MW (507MW×3 units)				
	Generation system	1500℃ class combined cycle generation(MACC)				
Gr 4	Generation efficiency*	58.6%				
	Fuel	LNG (Liquefied natural gas)				

2. Gas Turbine Replacement Plan of Group 1 and 2

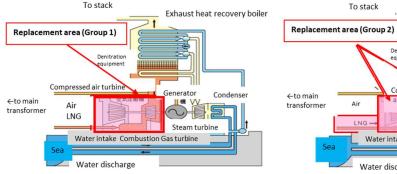
	Futtsu Thermal Power Station Group 1						Futtsu Thermal Power Station Group 2							
	Unit 1	Unit 2	Unit 3	Unit 4	Unit 5	Unit 6	Unit 1	Unit 2	Unit 3	Unit 4	Unit 5	Unit 6	Unit 7	
Rated output	165 MW/each→167 MW				165 MW→160 MW(2-1 · 2-2 · 2-4 · 2-5 · 2-7)									
	103 MW/ each - 107 MW					165 MW→162 MW(2-3 · 2-6)								
Operation start	November 1986					November 1988								
Designed heat	47.2%→51.4%(1-1 · 1-3 · 1-5 · 1-6)					47.2%→54.3% (2-1 · 2-2 · 2-4 · 2-5 · 2-7)								
efficiency (LHV)	→50.5%(1-2 · 1-4)					→54.4% (2-3 · 2-6)								
Type of generation	LNG(CC)					LNG(CC)→LNG(ACC)								
Start of operation	June. 2017	Dec. 2017	July. 2018	Sept. 2017	July.2019	Mar.2019	July. 2016	Mar. 2018	Aug.2019	Aug. 2018	Mar. 2017	Mar.2019	Aug. 2017	
	completed	completed	completed	completed	completed	completed	completed	completed		completed	completed	completed	completed	

^{*} Futtsu Thermal Power Station Group 1 is comprised of 7 units. The scope of the replacement work is Unit 1 to 6.

3. Gas Turbine Replacement Plan

The gas turbine and other equipment are replaced to improve the generating efficiency and output.

Layout of the Replacement Areas



Replacement area (Group 2)

Denitration equipment

Compressed

Air turbine

Water intake Combustion Gas turbine

Water discharge

Image: Replacement of Group 1 Unit 5



Transporting new gas turbine rotors into the plant



Placing new gas turbine temporary before installation



Lifting new gas turbine rotors