



エネルギーを新しい時代へ

FY2022 First Quarter Consolidated Financial Results

(Note) The company's fiscal year (FY) is from April 1 to March 31 of the following year in this material.
"1Q" refers to the period from April 1 to June 30.

JERA Co., Inc.

July 27, 2022

Outline of Financial Results

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Consolidated Statement of Income

(Unit: Billion Yen)

	2022/1Q(A)	2021/1Q(B)	Change(A-B)	Rate of Change(%)
Operating revenue (Net sales)	1,574.5	721.2	853.3	118.3
Operating income	29.4	85.7	-56.3	-65.6
Ordinary income	2.3	91.6	-89.3	-97.4
Quarterly net income / loss attributable to owners of parent	-11.7	64.0	-75.8	—
<Reference>Income excluding time lag	81.7	86.9	-5.1	-5.9

Consolidated Balance Sheet

(Unit: Billion Yen)

	As of Jun 30,2022(A)	As of Mar 31,2022(B)	Change(A-B)	Rate of Change(%)
Assets	10,493.7	8,722.1	1,771.5	20.3
Liabilities	8,376.9	6,747.8	1,629.0	24.1
Net assets	2,116.8	1,974.3	142.4	7.2
Interest-bearing debt	3,078.1	2,646.5	431.5	16.3
Net DER (%)	1.38	1.18	0.20	

Key Points of Financial Results

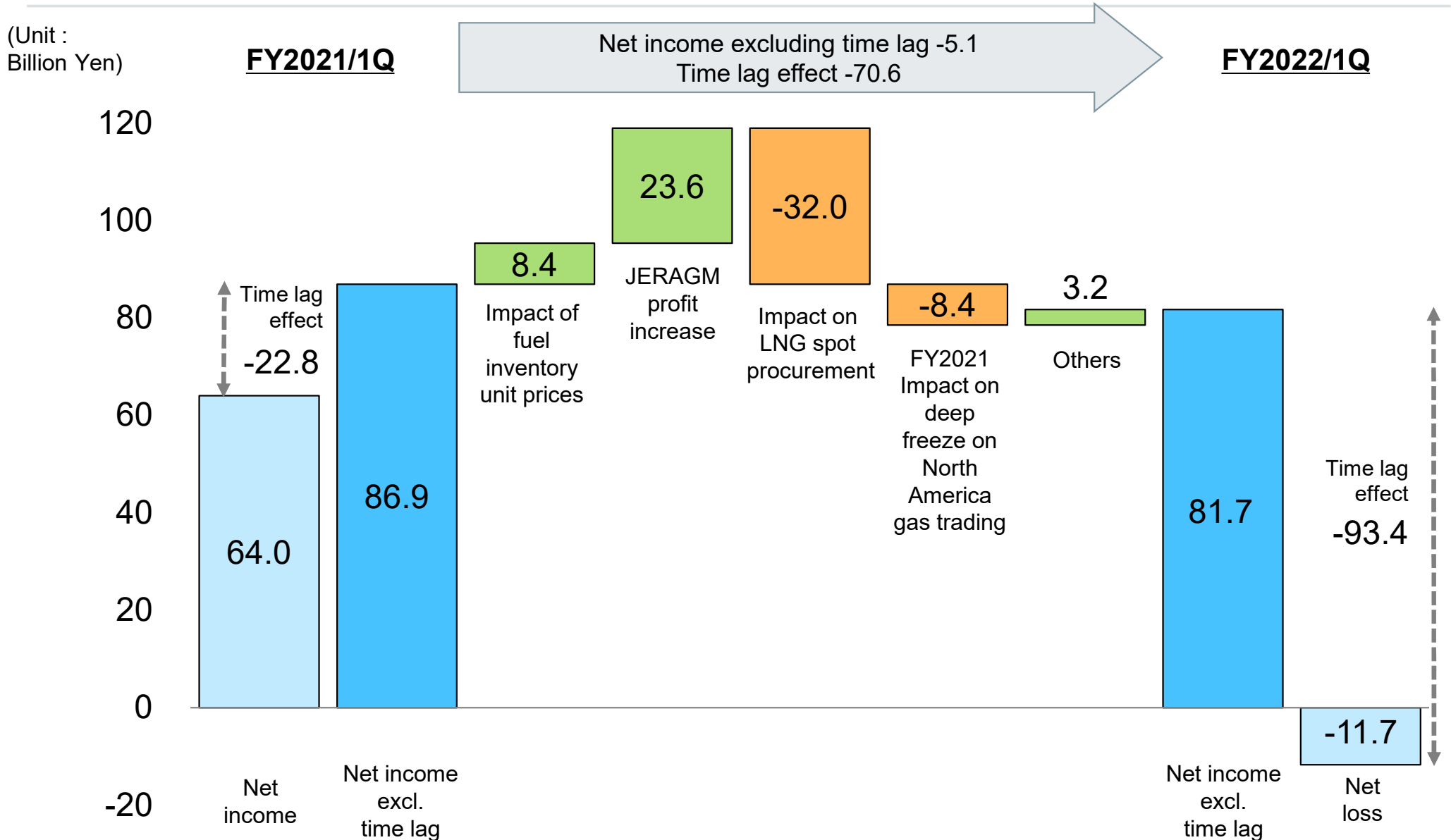
【Operating Revenue】

- Operating revenue **increased by 853.3 billion yen (up 118.3%) to 1,574.5 billion yen** mainly due to an increase in electrical energy sold and an increase in sales of JERA Global Markets Pte. Ltd. (JERAGM) .

【Net income】

- Net income / loss **decreased by 75.8 billion yen from the same period last year 64.0 billion yen and fell into net loss of 11.7 billion yen.**
 - The losses from time lag effect significantly increased.
(-70.6 billion yen [-22.8 billion yen to -93.4 billion yen])
 - Net income excluding time lag decreased.
(-5.1 billion yen [86.9 billion yen to 81.7 billion yen])
- Net income excluding the effect of time lag decreased mainly due to the impact on LNG spot procurement, despite JERAGM profit increase from fuel volume adjustment.

Analysis of Consolidated net income / loss



Note: Figures are after-tax amounts.

Consolidated Statement of Income

(Unit: Billion Yen)

	2022/1Q(A)	2021/1Q(B)	Change(A-B)	Main Factors of Changes
Operating revenue (Net sales)	1,574.5	721.2	853.3	<ul style="list-style-type: none"> • Increase of electrical energy sold • Increase in sales of JERAGM
Operating expenses	1,545.1	635.4	909.6	<ul style="list-style-type: none"> • Increase of fuel costs • Increase in costs of JERAGM
Operating income	29.4	85.7	-56.3	
Non-operating income	16.0	8.1	7.8	
Non-operating expenses	43.1	2.3	40.8	<ul style="list-style-type: none"> • Exchange loss +34.1
Ordinary income	2.3	91.6	-89.3	<ul style="list-style-type: none"> • Increase of time lag loss -98.0(-31.7 → -129.8) • Increase of income excluding time lag +8.7(123.3 → 132.1)
Income taxes, etc.	-15.2	13.2	-28.4	
Quarterly net income attributable to non-controlling Interests	29.3	14.3	14.9	
Quarterly net income / loss attributable to owners of parent	-11.7	64.0	-75.8	

	2022/1Q(A)	2021/1Q(B)	Change(A-B)
Electrical Energy Sold(TWh)	57.9	53.7	4.2
Crude Oil Prices(JCC) (dollar/barrel)	110.8	67.0	43.8
Foreign Exchange Rate (yen/dollar)	129.6	109.5	20.1

Note: Crude Oil Prices(JCC) for FY2022/1Q is tentative.

Consolidated Balance Sheet

(Unit: Billion Yen)

	As of Jun 30,2022(A)	As of Mar 31,2022(B)	Change(A-B)	Main Factors of Changes
Cash and deposits	461.1	514.3	-53.1	
Property, plant and equipment	2,234.8	2,173.8	61.0	• Progress in replacing domestic thermal power plants
Investment securities	1,121.4	1,026.5	94.8	
Others	6,676.3	5,007.4	1,668.9	• Increase in derivative assets (JERAGM, etc.) +1,400.2
Assets	10,493.7	8,722.1	1,771.5	
Interest-bearing debt	3,078.1	2,646.5	431.5	• Borrowings +93.4 (Subsidiaries -0.3) • Commercial Paper +195.0 • Corporate Bonds +143.0
Others	5,298.8	4,101.2	1,197.5	• Increase in derivative obligations (JERAGM, etc.) +1,180.4
Liabilities	8,376.9	6,747.8	1,629.0	
Shareholders' equity	1,593.3	1,688.1	-94.8	• Dividends paid -83.1 • Quarterly net income / loss -11.7
Others	523.5	286.2	237.3	• Foreign currency translation adjustments +96.0
Net Assets	2,116.8	1,974.3	142.4	

Segment Information

(Unit: Billion Yen)

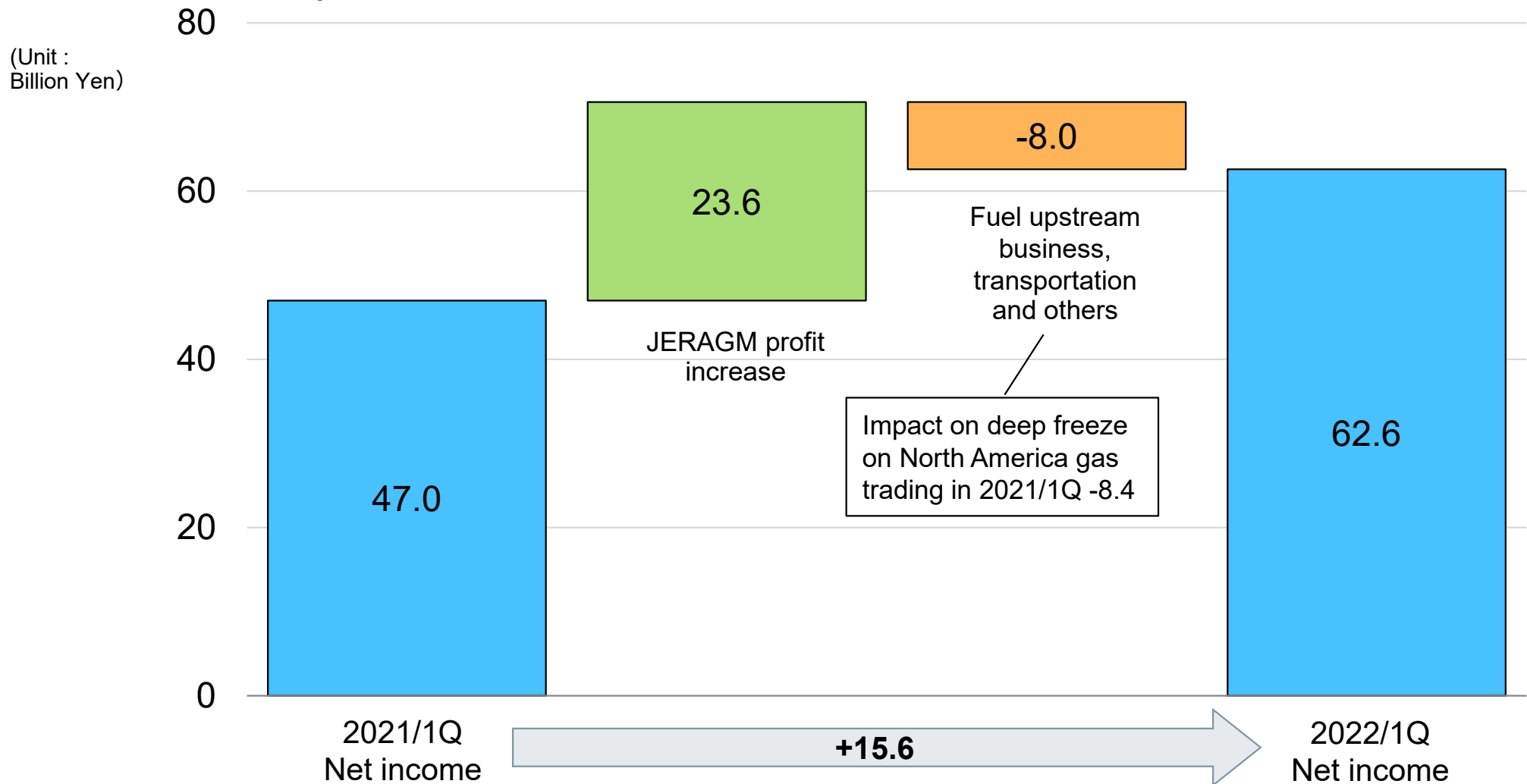
	2022/1Q (A)		2021/1Q (B)		Change (A-B)		Main Factors of Changes in Net Income
	Operating Revenue	Net Income / Loss	Operating Revenue	Net Income / Loss	Operating Revenue	Net Income / Loss	
Fuel Related *1	1,172.8	62.6	430.1	47.0	742.6	15.6	<ul style="list-style-type: none"> •JERAGM profit increase +23.6 •(2021/1Q) Impact on deep freeze on North America gas trading -8.4
Overseas Power Generation	0.9	1.2	0.8	1.3	0.1	-0.0	
Domestic Thermal Power Generation and Gas Supply	1,047.8	-59.7 33.7*2	521.2	27.8 50.6*2	526.5	-87.5 -16.9*2	<ul style="list-style-type: none"> •Impact on LNG spot procurement -32.0 •Impact of fuel inventory unit prices +8.4
Adjustments	-647.0	-15.9	-230.9	-12.0	-416.0	-3.8	
Consolidated	1,574.5	-11.7 81.7*2	721.2	64.0 86.9*2	853.3	-75.8 -5.1*2	

*1 Fuel upstream, transportation and trading

*2 Excluding the effect of time lag

Analysis of Fuel related business

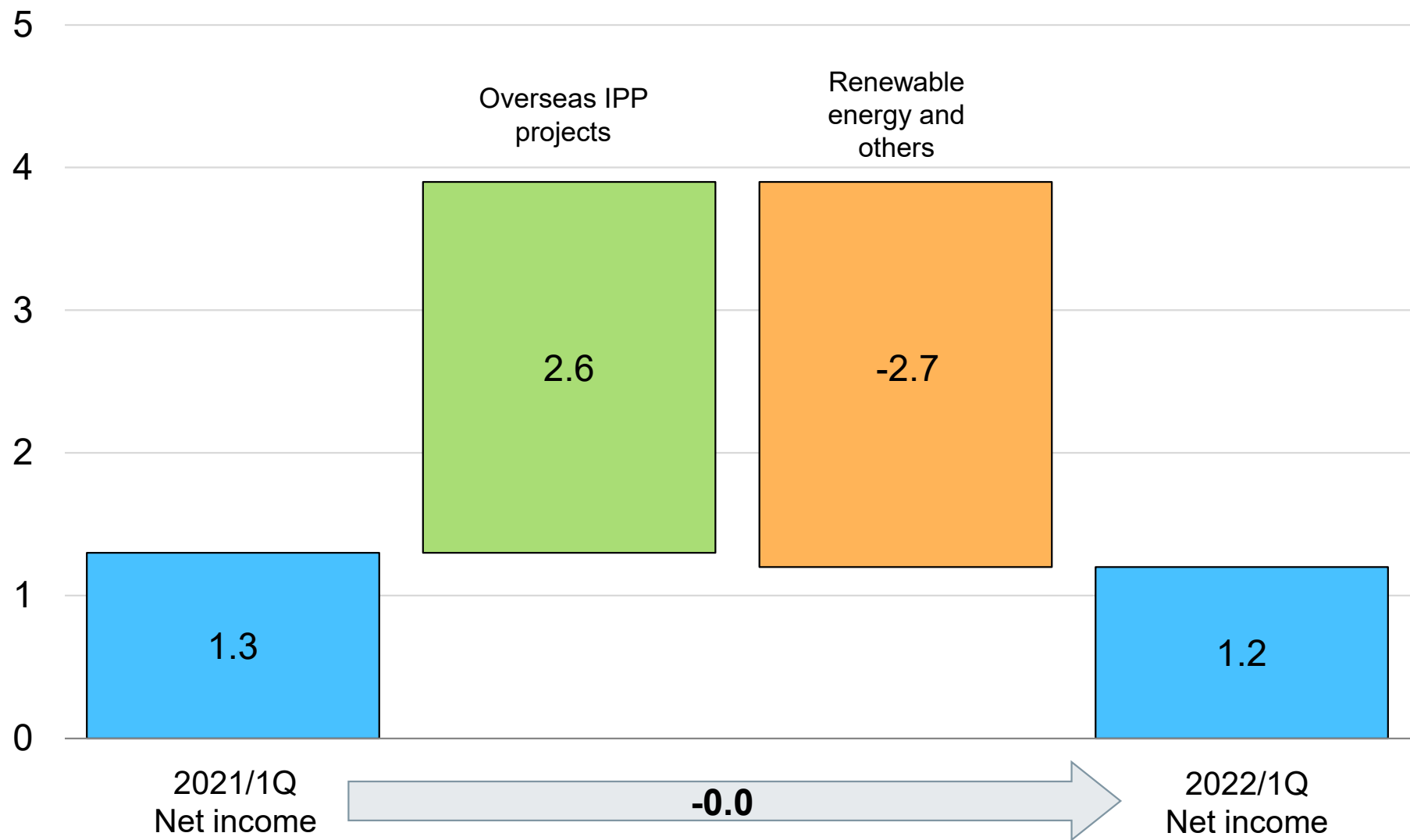
- Net income increased mainly due to JERAGM profit increase from fuel volume adjustment.



Note: Figures are after-tax amounts.

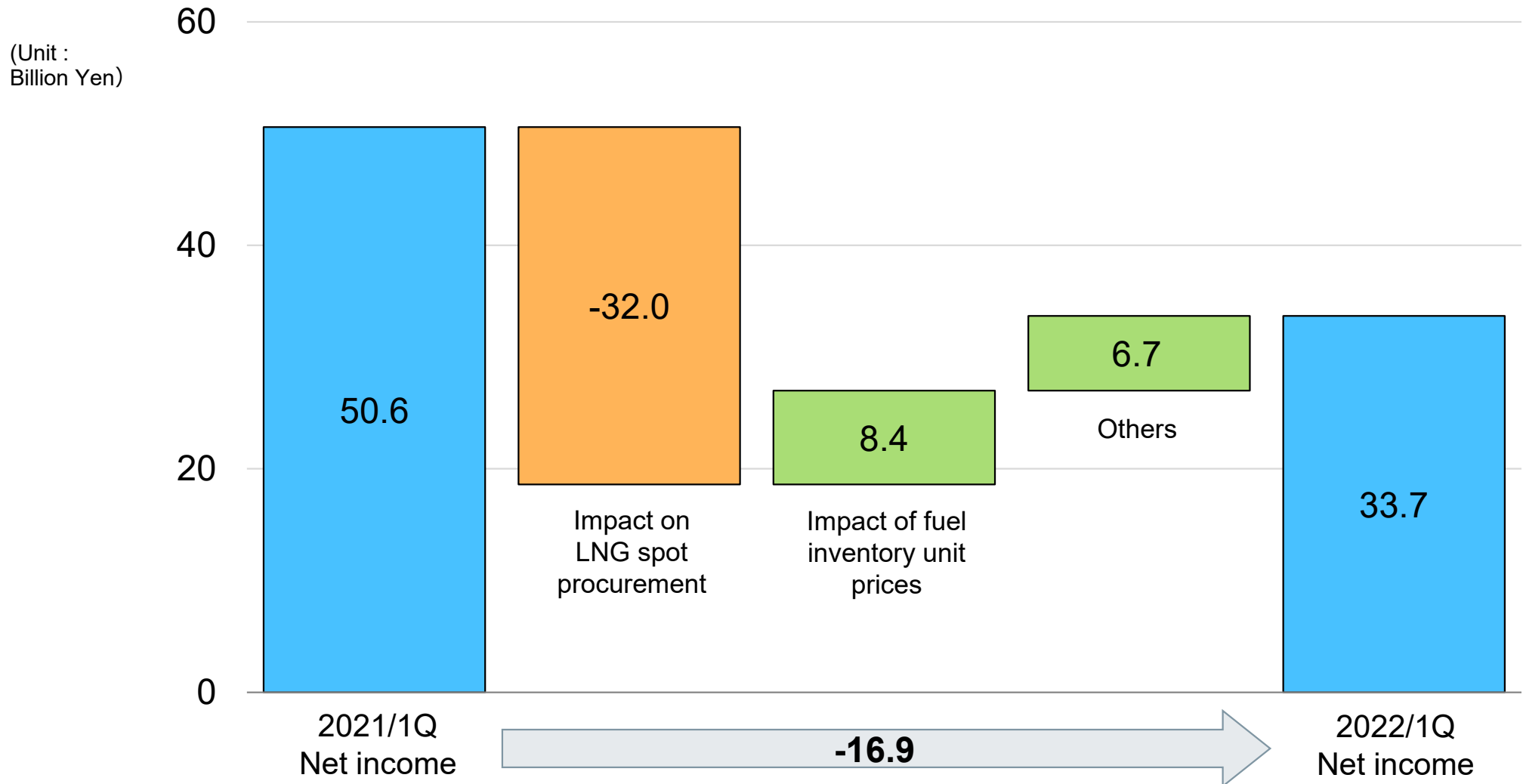
Analysis of Overseas power generation business

(Unit :
Billion Yen)



Note: Figures are after-tax amounts.

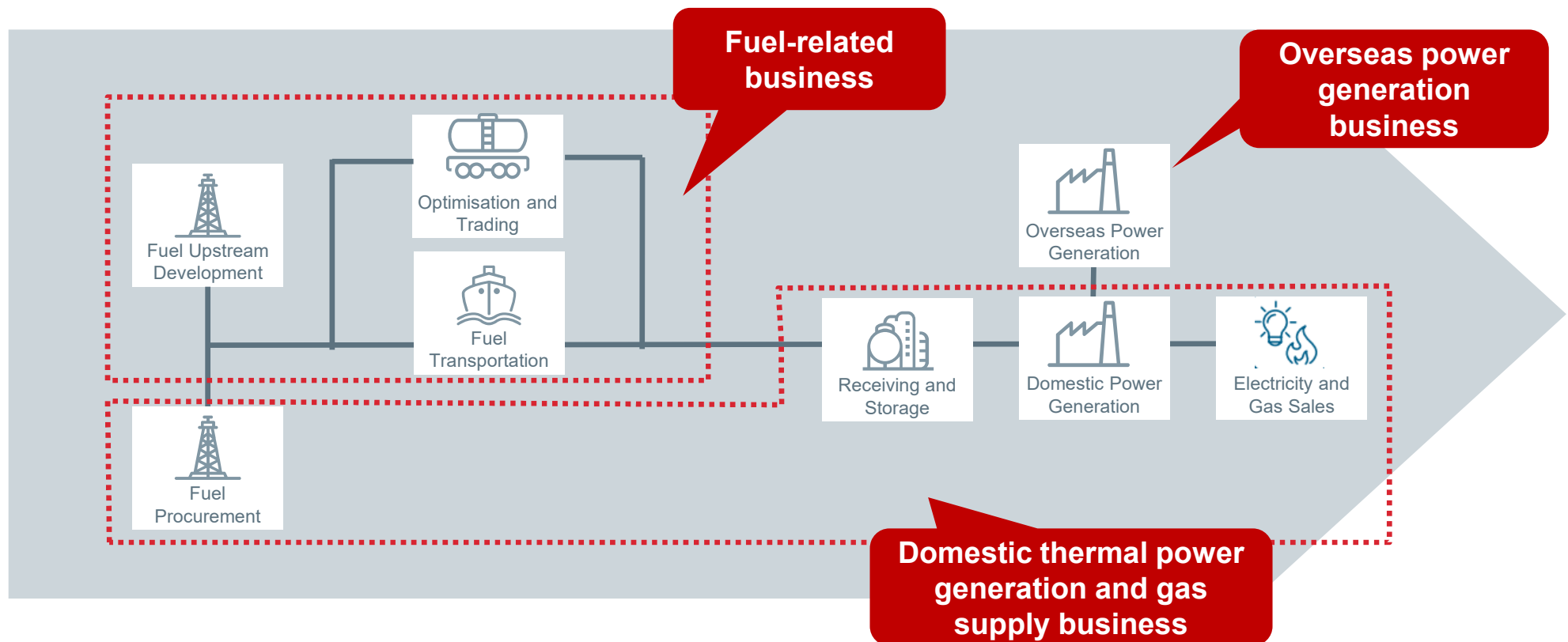
- Net income decreased mainly due to the impact on LNG spot procurement for a stable electricity supply .



Note: Figures are after-tax amounts excluding time lag.

(Reference) : JERA's Value Chain and Segment

- JERA owns the entire supply chains for fuel and thermal power generation, from fuel upstream business (development of gas fields) to transportation and storage (fuel terminal operation) to power generation and wholesaling.
- We have three business segments; "Fuel-related business" for investment in fuel upstream, transportation and trading business, "Overseas power generation business" for investment in overseas power generation business, and "Domestic thermal power generation and gas supply business" for sales of electricity and gas in Japan.



- JERA has not yet established consolidated financial results forecasts for the FY2022 as the outlook for resource prices, FX rate and electric power sales is uncertain under the influence of the situation in Ukraine, etc. and business performance cannot be reasonably calculated at present.
- We will announce our financial results forecasts promptly when we are able to provide these disclosures.

Appendix: Financial Results

Trends in crude oil price and exchange rates

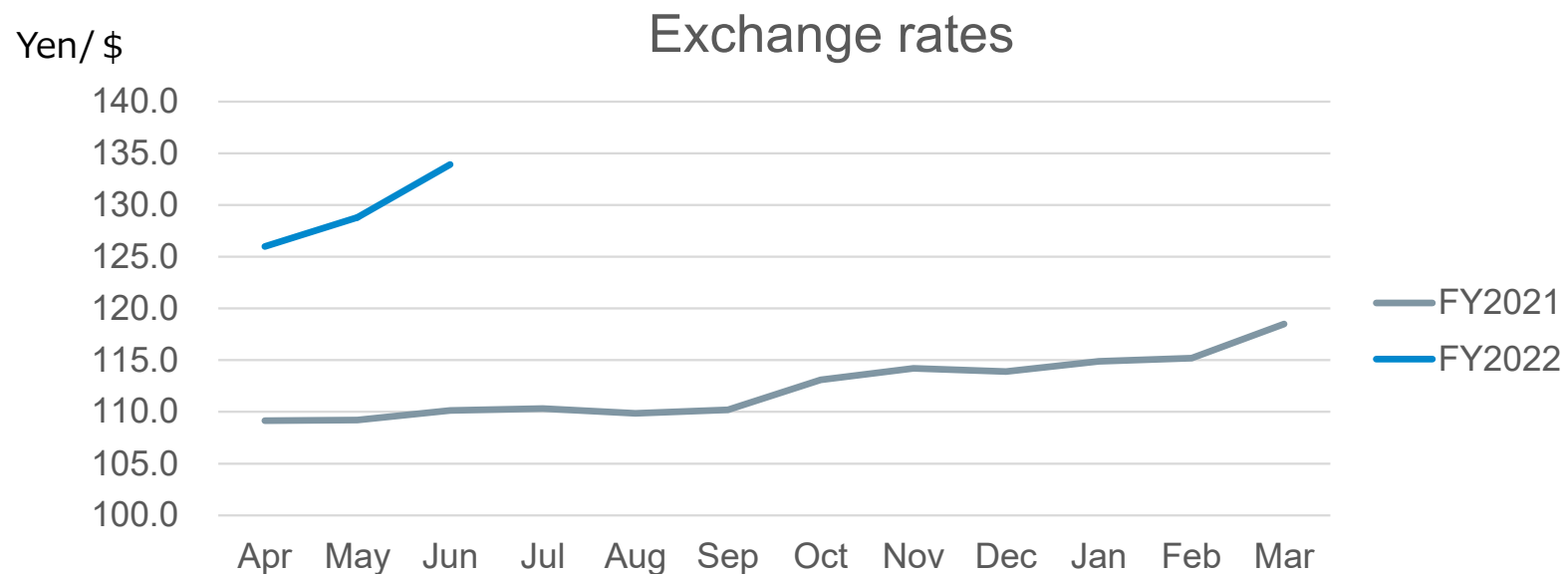
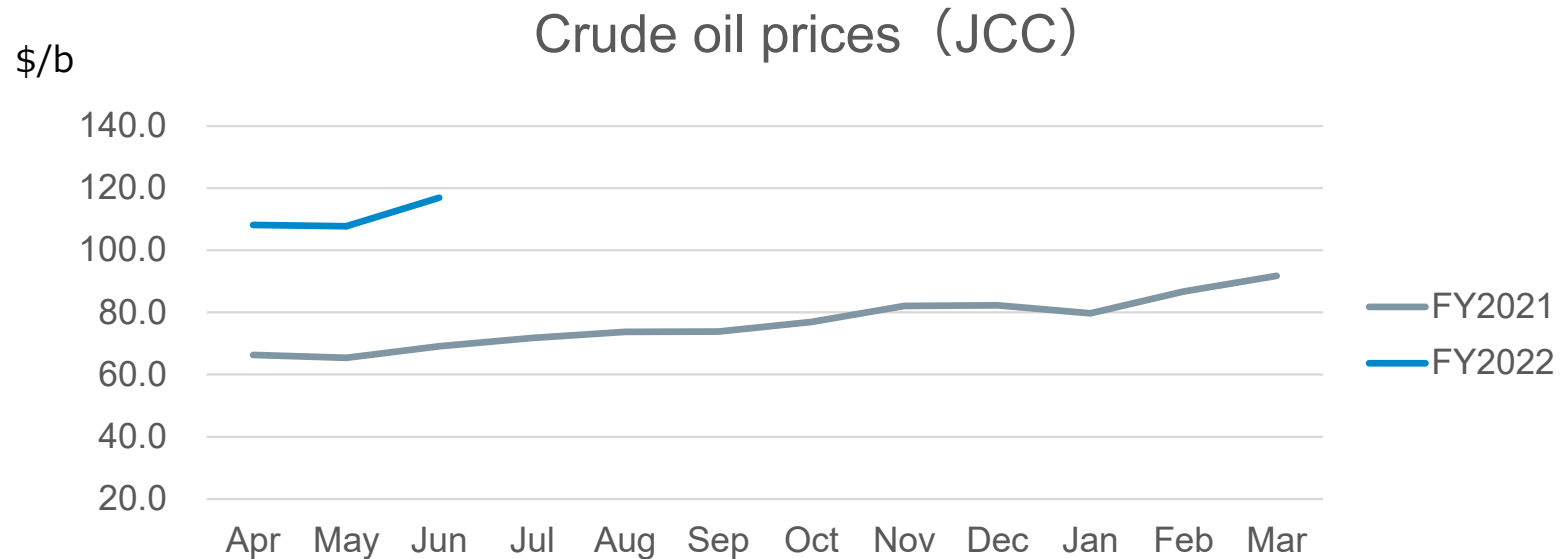
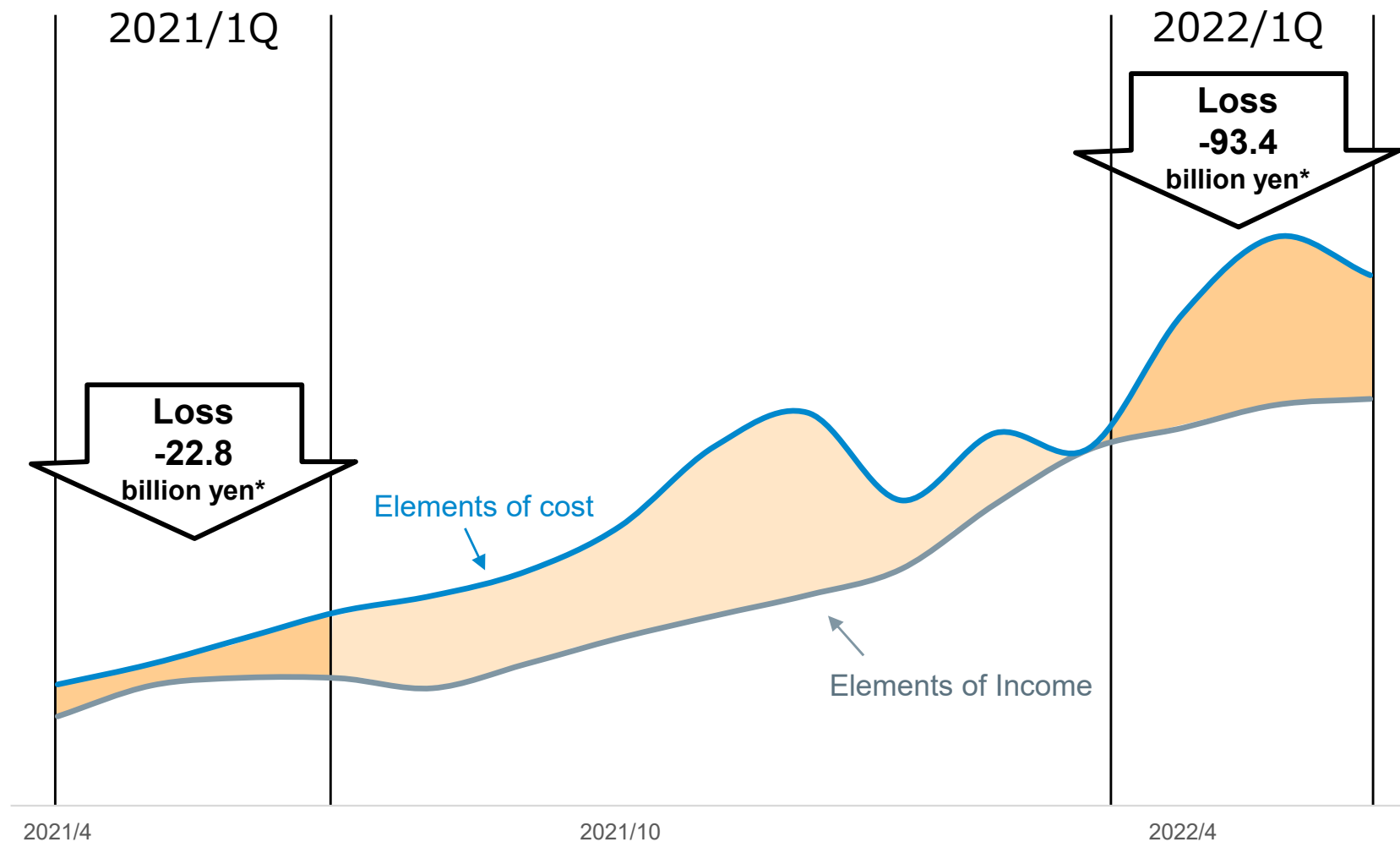


Image of Time Lag (2021/1Q – 2022/1Q)

- Time lag is profits and losses due to the time difference between changes in fuel prices and their reflection in sales prices.
- The impact on profits and losses will be neutral in the medium to long term.



* Figures are after-tax amounts.

Electrical Energy Sold and Electrical Power Generated

【Electrical Energy Sold(TWh)】

	Apr to Jun	Jul to Sep	Oct to Dec	Jan to Mar	Total
FY2022	57.9				57.9
FY2021	53.7	64.6	64.9	72.3	255.5

【Electrical Power Generated(TWh)】

	Apr to Jun	Jul to Sep	Oct to Dec	Jan to Mar	Total
FY2022	52.8				52.8
LNG	41.7 (79%)				41.7 (79%)
Coal	11.2 (21%)				11.2 (21%)
Others	0 (0%)				0 (0%)
FY2021	53.4	61.7	62.3	69.9	247.3
LNG	41.2 (77%)	46.8 (76%)	48.4 (78%)	55.8 (80%)	192.3 (78%)
Coal	12.2 (23%)	14.9 (24%)	13.8 (22%)	14.1 (20%)	55.0 (22%)
Others	0 (0%)	0 (0%)	0 (0%)	0% (0%)	0 (0%)

*The total may not match due to rounding.

Credit Ratings

【 Issuer Credit ratings history 】

