



エネルギーを新しい時代へ

FY2021 First Quarter Consolidated Financial Results

(Note) The company's fiscal year (FY) is from April 1 to March 31 of the following year in this material.
"1Q" refers to the period from April 1 to June 30.

JERA Co., Inc.

August 26, 2021

Outline of Financial Results

Consolidated Statement of Income

(Unit: Billion Yen)

	2021/1Q(A)	2020/1Q(B)	Change(A-B)	Rate of Change(%)
Operating revenue (Net sales)	721.2	590.0	131.1	22.2
Operating income	85.7	34.4	51.3	148.9
Ordinary income	91.6	41.6	50.0	120.3
Quarterly net income attributable to owners of parent	64.0	29.5	34.5	116.9
<Reference>Income excluding the effect of time lag	86.9	18.9	68.0	359.8

Consolidated Balance Sheet

(Unit: Billion Yen)

	As of June30,2021(A)	As of Mar31,2021(B)	Change(A-B)	Rate of Change(%)
Assets	4,812.9	4,090.8	722.1	17.7
Liabilities	2,963.0	2,328.7	634.2	27.2
Net assets	1,849.9	1,762.1	87.8	5.0
Outstanding interest- bearing debt	1,718.8	1,613.2	105.5	6.5
Equity ratio (%)	36.6	41.2	(4.6)	

Key Points of Financial Results

【Operating Revenue】

- Sales **increased by 131.1 billion yen (up 22.2%) to 721.2 billion yen** mainly due to an increase in electrical energy sold and an increase in sales of JERA Global Markets (JERAGM) .

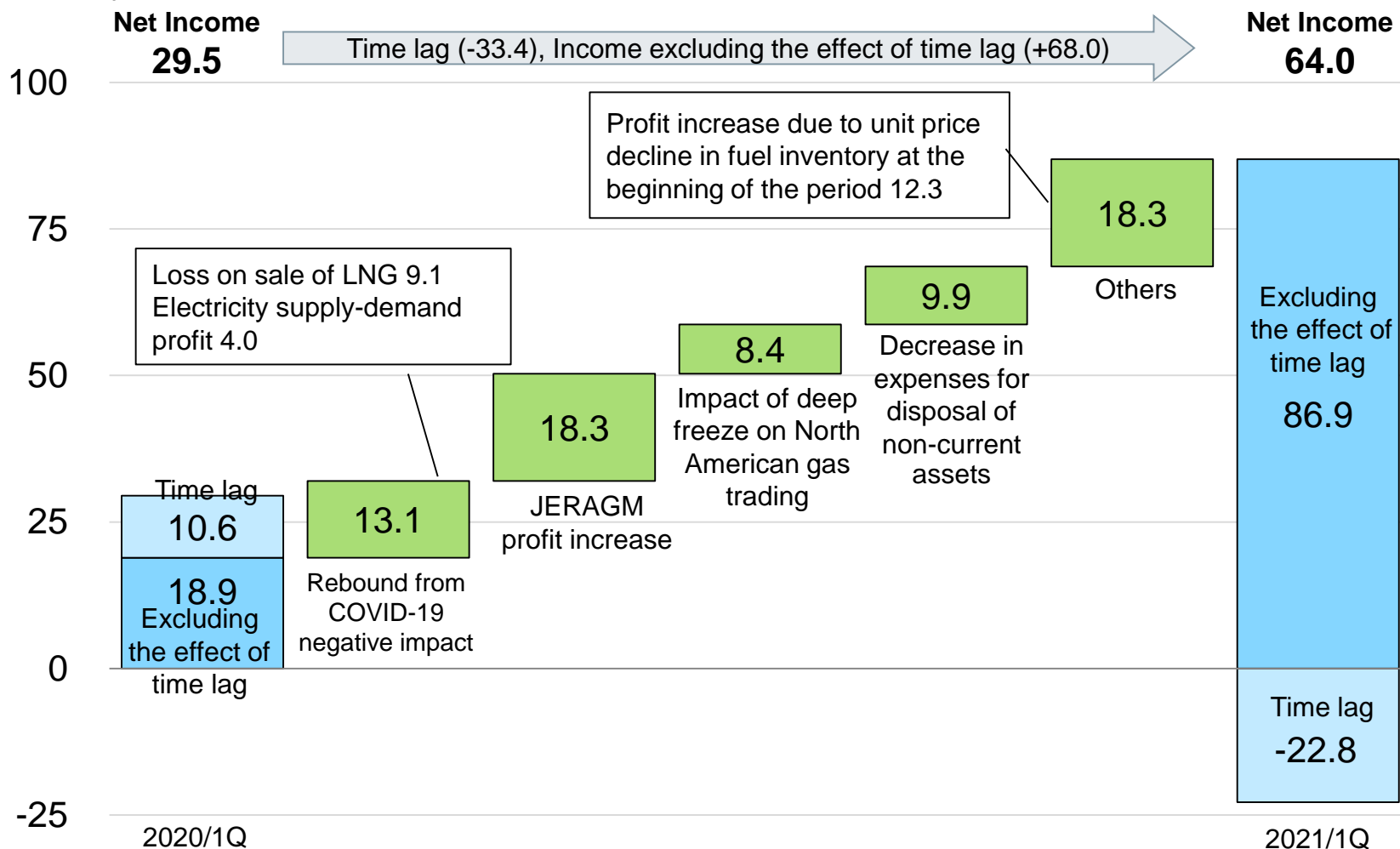
【Net Income】

- Despite a shift from gains to losses of time lag (- 33.4 billion yen), net income **increased by 34.5 billion yen (up 116.9%) to 64.0 billion yen** due to an increase in net income excluding the effect of time lag.(+ 68.0 billion yen).
- Net Income excluding time lag increased due to the rebound from the COVID19 negative impact in the same period of the previous year (+ 13.1 billion yen), an increase in profit of JERAGM (+ 18.3 billion yen), the impact of deep freeze on North American gas trading (+ 8.4 billion yen), etc.

Consolidated Net Income

【Various factors of Consolidated net income】

(Unit : Billion Yen)



Note: Figures are after-tax amounts.

Consolidated Income/Expenditure Comparison

(Unit: Billion Yen)

	2021/1Q(A)	2020/1Q(B)	Change(A-B)	Main Factors of Changes
Operating revenue (Net sales)	721.2	590.0	131.1	<ul style="list-style-type: none"> • Increase of electrical energy sold • Increase in sales of JERAGM
Operating expenses	635.4	555.5	79.8	<ul style="list-style-type: none"> • Increase of fuel costs • Increase in costs of JERAGM
Operating income	85.7	34.4	51.3	
Non-operating income	8.1	9.5	(1.3)	
Non-operating expenses	2.3	2.3	(0.0)	
Ordinary income	91.6	41.6	50.0	<ul style="list-style-type: none"> • Decrease of time lag income -46.4 (14.7→-31.7) • Increase of income excluding the effect of time lag +96.4 (26.9→123.3)
Income taxes, etc.	13.2	7.4	5.7	
Quarterly net income attributable to non- controlling interests	14.3	4.6	9.7	
Quarterly net income attributable to owners of parent	64.0	29.5	34.5	

Key Data of Income and Expenditure

	2021/1Q(A)	2020/1Q(B)	Change(A-B)
Electrical Energy Sold(TWh)	53.7	47.5	6.2
Crude Oil Prices(JCC) (dollar/barrel)	66.9	32.3	34.6
Foreign Exchange Rate (yen/dollar)	109.5	107.6	1.9

Note: Crude Oil Prices(JCC) for 2021/1Q is tentative.

Consolidated Balance Sheet

(Unit: Billion Yen)

	As of Jun 30, 2021(A)	As of Mar 31, 2021(B)	Change(A-B)	Main Factors of Changes
Cash and deposits	746.7	616.1	130.6	
Property, plant and equipment	2,056.4	2,010.0	46.4	• Progress in replacing domestic thermal power plants
Investment securities	589.2	559.4	29.8	
Others	1,420.5	905.3	515.1	• Increase in short-term derivative securities (JERAGM, etc.)+430.5
Assets	4,812.9	4,090.8	722.1	
Outstanding interest-bearing debt	1,718.8	1,613.2	105.5	• Borrowings +105.5(Subsidiaries +118.0)
Others	1,244.2	715.4	528.7	• Increase in short-term derivative obligations (JERAGM, etc.)+394.6 • Net defined benefit liabilities +44.9
Liabilities	2,963.0	2,328.7	634.2	
Shareholders' equity	1,727.6	1,696.9	30.6	• Dividends paid -33.4 • Quarterly net income +64.0
Others	122.3	65.1	57.1	• Foreign currency translation adjustments +39.0
Net Assets	1,849.9	1,762.1	87.8	
Equity ratio (%)	36.6	41.2	(4.6)	• Mainly due to an increase in both derivative securities and obligations

Segment Information

(Unit: Billion Yen)

	2021/1Q(B)		2020/1Q(A)		Change(A-B)		Main Factors of Changes in Net Income
	Operating Revenue	Net Income	Operating Revenue	Net Income	Operating Revenue	Net Income	
Fuel related*1	430.1	47.0	205.6	15.6	224.5	31.3	<ul style="list-style-type: none"> •JERAGM profit increase +18.3 •Impact of deep freeze on North American gas trading +8.4
Overseas power generation	0.8	1.3	0.4	2.3	0.3	(1.0)	<ul style="list-style-type: none"> •Decrease in sales revenue in the Middle East and North America, etc
Domestic thermal power generation and gas supply	521.2	27.8 50.6*2	535.4	21.8 11.2*2	(14.1)	5.9 39.4*2	<ul style="list-style-type: none"> •Rebound from COVID-19 negative impact +13.1 •Decrease in expenses for disposal of non-current assets +9.9 •Profit increase due to unit price decline in fuel inventory at the beginning of the period +12.3
Adjustments	(230.9)	(12.0)	(151.4)	(10.2)	(79.4)	(1.7)	
Consolidated	721.2	64.0 86.9*2	590.0	29.5 18.9*2	131.1	34.5 68.0*2	

*1 Fuel upstream, Transportation, Fuel trading

*2Excluding the effect of time lag

Forecast for FY2021

【Consolidated forecast】

Due to the strong performance of JERAGM and an increase in net loss from time lag, we revised our net income forecast to 40.0 billion yen (net income excluding the effect of time lag is 120.0 billion yen).

(Unit: Billion Yen)

	Current Forecast(A)	Previous Forecast(B)	Change(A-B)	Rate of Change(%)
Net Income attributable to owners of parent	40.0	70.0	(Approx. 30.0)	(42.9)
Breakdown: Time lag	(80.0)	(40.0)	(Approx. 40.0)	-
Income excluding the effect of time lag	120.0	110.0	Approx.10.0	9.1

【Reference : Comparison with the previous year's result】

(Unit: Billion Yen)

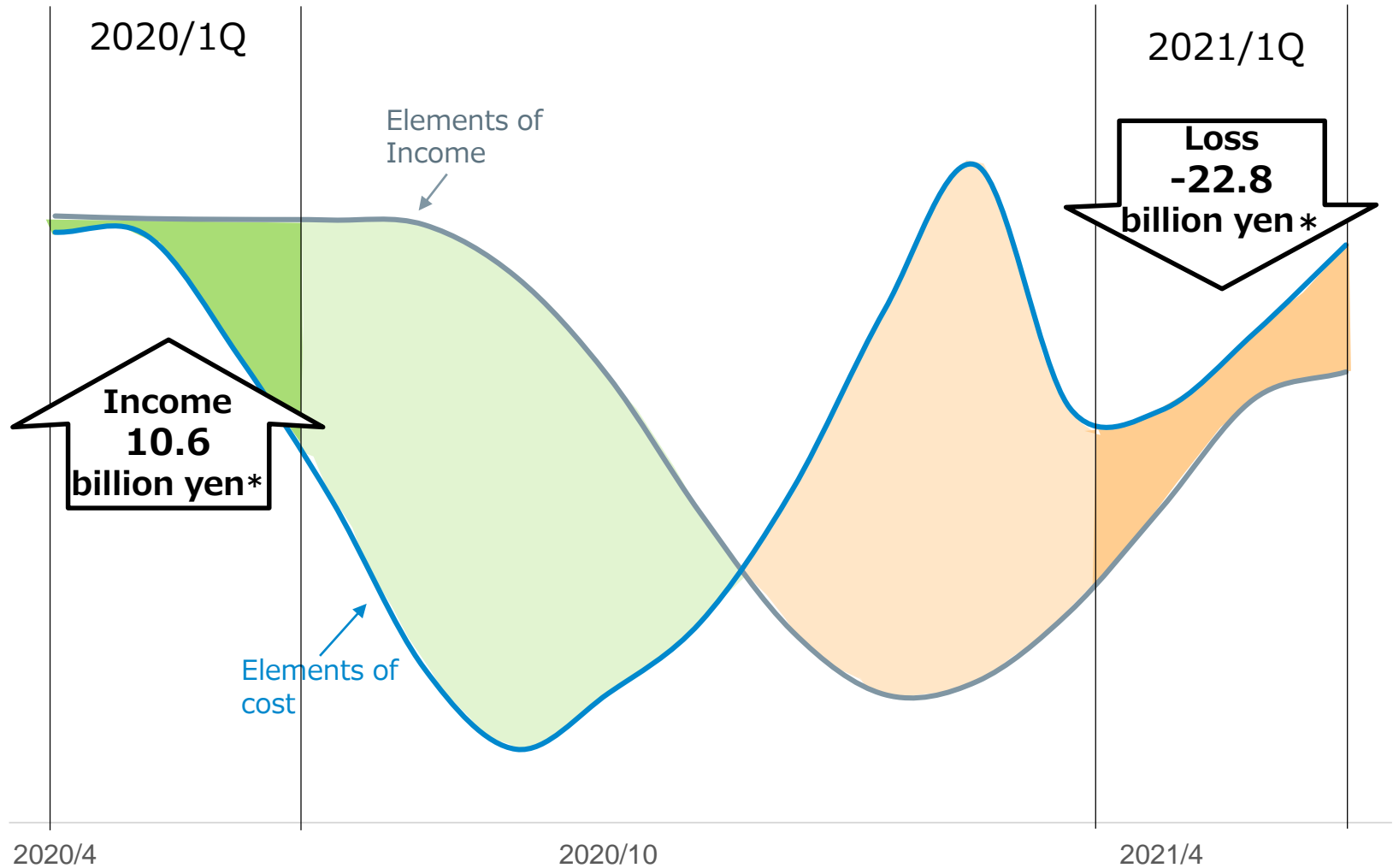
	Current Forecast(A)	FY2020 Result(B)	Change(A-B)	Rate of Change(%)
Net Income attributable to owners of parent	40.0	157.8	(Approx. 118.0)	(74.8)
Breakdown: Time lag	(80.0)	46.2	(Approx. 126.0)	-
Income excluding the effect of time lag	120.0	111.6	Approx. 8.0	7.2

【Key data】

	Current Forecast	Previous(2020/4Q) Forecast	【reference】 FY2020 Result
Crude Oil Prices(JCC) (dollar/barrel)	Approx. 72	Approx. 62	43.4
Foreign Exchange Rate (yen/dollar)	Approx. 110	Approx. 110	106.1

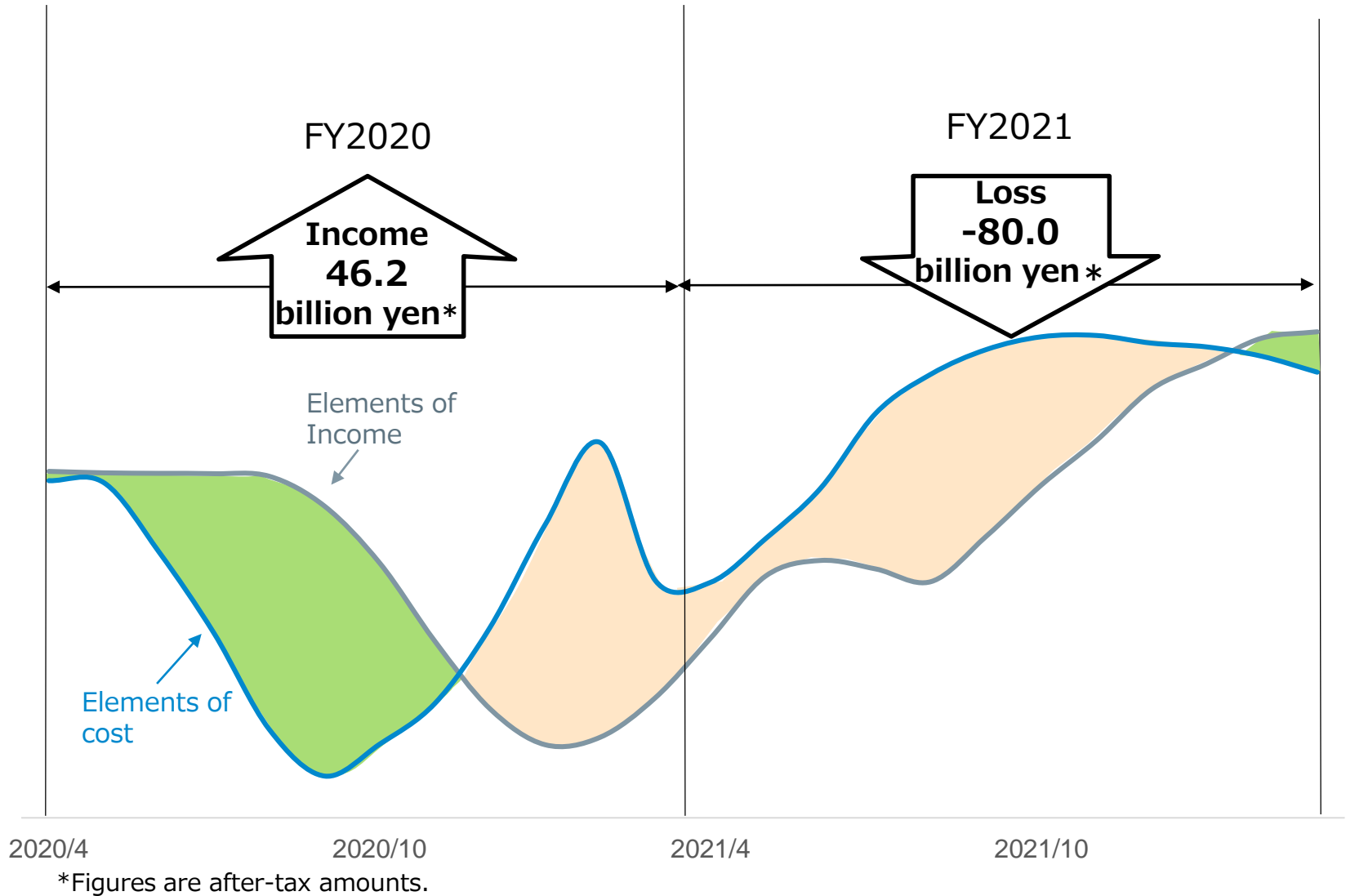
Appendix

Image of Time Lag (2020/1Q-2021/1Q)



*Figures are after-tax amounts.

Image of Time Lag (2020-2021)



Electrical Energy Sold and Electrical Power Generated

【Electrical Energy Sold(TWh)】

	Apr 1 to Jun 30
FY2021	53.7
FY2020	47.5

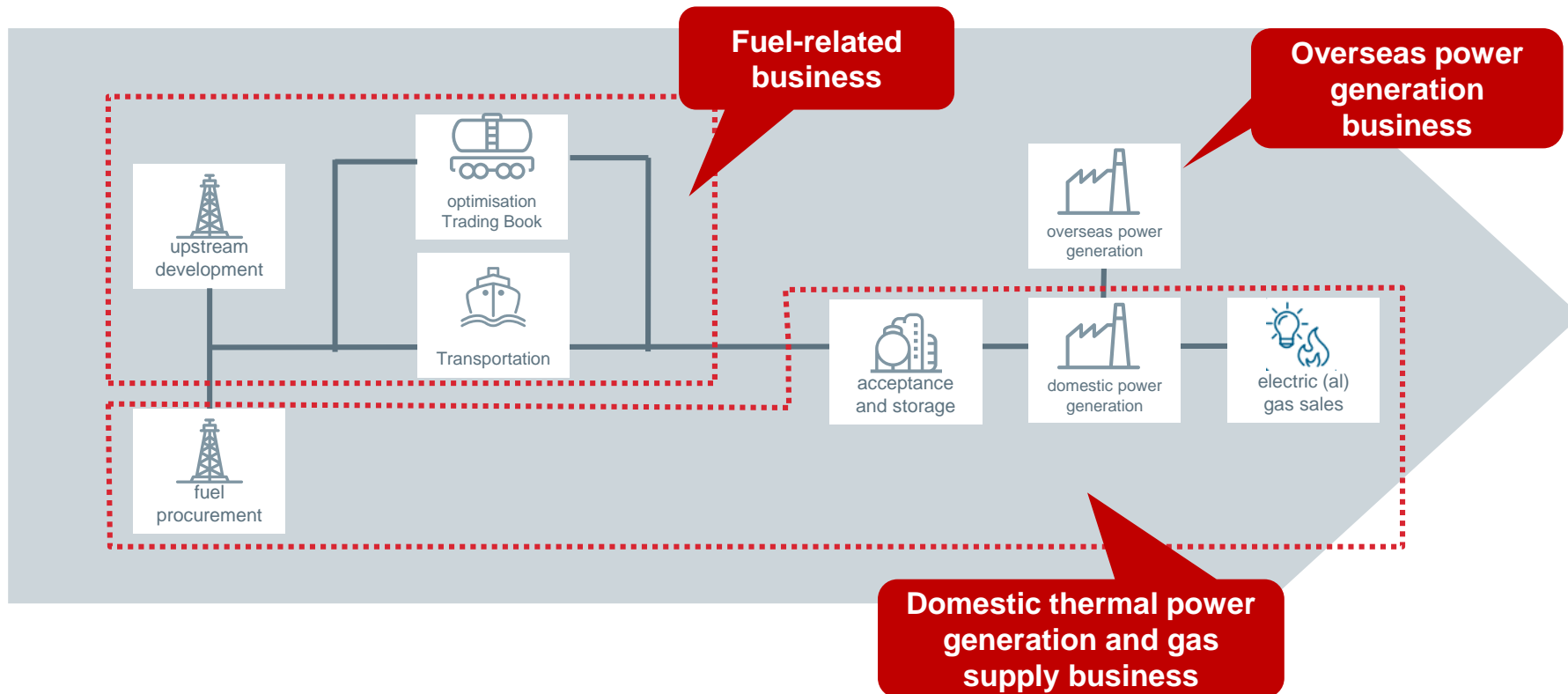
【Electrical Power Generated(TWh)】

	Apr 1 to Jun 30
FY2021	53.4
	LNG 41.2 (77%)
	Coal 12.2 (23%)
	Others 0.0 (0%)
FY2020	47.0
	LNG 38.4 (82%)
	Coal 8.7 (18%)
	Others 0.0 (0%)

*The total may not match due to rounding

Value Chain and Segment Division

- We own businesses across the entire supply chains for fuel and thermal power, from fuel upstream business (development of gas fields) to fuel transportation and storage (fuel terminal operation) to power generation and wholesaling.
- The business segments are divided as "Fuel-related business" for investment in upstream fuel business, fuel transportation and fuel trading business, "Overseas power generation business" for investment in overseas power generation business, and "Domestic thermal power generation and gas supply business" for sales of electricity and gas in Japan.



Credit Ratings

【Issuer Rating】

S&P	R&I	JCR
A-	A+	AA-

【Commercial Paper Rating】

R&I	JCR
a-1	J-1+