

List of Principal Succession Assets (as of 1 April 2018)

1. Thermal Power Generation TEPCO FP:15 locations, Chubu:10 locations

Transfer from ¹	Thermal Power Generation Name ¹	Unit	Output	Fuel Source	Other
TEPCO FP (41,101MW)	Chiba (4,380MW)	Group No.1 (No.1-1~No.1-4)	360MW×4	LNG	
		Group No.2 (No.2-1~No.2-4)	360MW×4		
		Group No.3 (No.3-1~No.3-3)	500MW×3		
	Anegasaki (3,600MW)	No.1~6	600MW×6	Heavy oil, Crude oil, NGL, LNG, LPG	
	Sodegaura (3,600MW)	No.1	600MW	LNG	
		No.2~4	1,000MW×3		
	Futtsu (5,160MW)	Group No.1 (No.1-1~No.1-7)	167MW×3	LNG	Authorized capacity is 1,000MW
			165MW×4		
		Group No.2 (No.2-1~No.2-7)	165MW×3		Notified capacity is 1,120MW
			160MW×4		
	Group No.3 (No.3-1~No.3-4)	380MW×4			
	Group No.4 (No.4-1~No.4-3)	507MW×3			
	Kawasaki (3,420MW)	Group No.1 (No.1-1~No.1-3)	500MW×3	LNG	
			500MW×1 710MW×2		
	Yokohama (3,541MW)	No.5	175MW	LNG, Heavy oil, Crude oil, NGL	Long-term shutdown
		No.6	350MW		Long-term shutdown
		Group No.7 (No.7-1~No.7-4)	377MW×4	LNG	
			377MW×4		
	Minami- Yokohma (1,150MW)	No.1,2	350MW×2	LNG	
		No.3	450MW		
Higashi- Ogishima (2,000MW)	No.1,2	1,000MW×2	LNG		
Kashima (5,660MW)	No.1~4	600MW×4	Heavy oil, Crude oil	Long-term shutdown	
		1,000MW×2			
	Group No.7 (No.7-1~No.7-3)	420MW×3	City gas		
Oi (1,050MW)	No.1~3	350MW×3	Crude oil	Long-term shutdown	
Hirono (4,400MW)	No.1	600MW	Heavy oil, Crude oil	Long-term shutdown	
		600MW			
	No.3,4	1,000MW×2			
		No.5,6	600MW×2	Coal	

Transfer from ¹	Thermal Power Generation Name ¹	Unit	Output	Fuel Source	Other
	Shinagawa (1,140MW)	Group No.1 (No.1-1~No.1-3)	380MW×3	City gas	
	Hitachinaka (2,000MW)	No.1,2	1,000MW×2	Coal	
	Yokosuka	—	—		Planning replacement by JERA
	Goi	—	—		Planning replacement by JERA
Chubu (24,595MW)	Shin-Nagoya (3,058MW)	Group No.7 (No.7-1~No.7-6)	243MW×6	LNG	
		Group No.8 (No.8-1~No.8-4)	400MW×4		
	Yokkaichi (805MW)	No.3	220MW	LNG	Long-term shutdown
		Group No.4 (No.4-1~No.4-5)	117MW×5		
	Chita (3,966MW)	No.1,2	529MW×2	LNG	Long-term shutdown
		No.3	500MW	LNG, Heavy oil, Crude oil	Long-term shutdown
		No.4	700MW		Long-term shutdown
		No.5,6	854MW×2	LNG	
	Atsumi (1,400MW)	No.3	700MW	Heavy oil, Crude oil	Long-term shutdown
		No.4	700MW		
	Chita Daini (1,708MW)	No.1,2	854MW×2	LNG	
	Kawagoe (4,802MW)	No.1,2	700MW×2	LNG	
		Group No.3 (No.3-1~No.3-7)	243MW×7		
		Group No.4 (No.4-1~No.4-7)	243MW×7		
	Hekinan (4,100MW)	No.1~3	700MW×3	Coal	
		No.4,5	1,000MW×2		
	Joetsu (2,380MW)	Group No.1 (No.1-1~No.1-2)	595MW×2	LNG	
		Group No.2 (No.2-1~No.2-2)	595MW×2		
	Nishi-Nagoya (2,376MW)	Group No.7 (No.7-1~No.7-2)	1,188.2MW×2	LNG	
	Taketoyo	No.5	Under construction (1,070MW)	Coal	Scheduled start of operation in March,2022

¹: Numbers in parentheses is the total output of each item.

**2. LNG terminals TEPCO FP: 2 Own terminals 2 Joint terminal,
Chubu: 3 Own terminals 1 Joint terminal**

	Transfer from	Terminal Name	Tank capacity
Own terminals	TEPCO FP	Futtsu LNG terminal	1,110,000kL
		Higashi-Ogishima LNG terminal	540,000kL
	Chubu	Kawagoe LNG terminal	840,000kL
		Yokkaichi LNG center	320,000kL
		Joetsu LNG terminal	540,000kL
Joint terminals	TEPCO FP	Sodegaura LNG joint terminal (jointly held with Tokyo Gas)	1,190,000kL (TEPCO FP's portion)
		Negishi LNG joint terminal (jointly held with Tokyo Gas)	140,000kL (TEPCO FP's portion)
	Chubu	Chita LNG joint terminal (jointly held with Toho Gas)	225,000kL (Chubu's portion)

**3. Related Companies TEPCO FP: 6 subsidiaries 4 Affiliated companies,
Chubu: 2 subsidiaries 2 Affiliated companies**

	Transfer from	Company Name
Subsidiaries	TEPCO FP	Bio Fuel Co., Inc., Fuel TEPCO, TOKYO WATERFRONT RECYCLE POWER CO., LTD., KAWASAKI STEAM NET CO., LTD., NANSO SERVICE CO., LTD., Ohgishima City-Gas Supply Company, Incorporated
	Chubu	Chita L.N.G. Co., Ltd., Chita Berth Co., Inc.
Affiliated companies	TEPCO FP	Kimitsu Cooperative Thermal Power Company, Inc., KASHIMA KYODO ELECTRIC POWER Co., Ltd., Soma Kyodo Power Company, Ltd., Joban Joint Power Co., Ltd. (only companies accounted for under the equity method)
	Chubu	KASUMI BERTH CO., INC., Aichi Kinuura Bio K.K.