

FY2019 Second Quarter Consolidated Financial Results

(Note 1) On April 1, 2019, JERA integrated the existing thermal power generation businesses of TEPCO Fuel & Power, Inc. and Chubu Electric Power Co., Inc.

As a result of this integration, FY2019 second quarter consolidated financial results have changed significantly compared to before.

(Note 2) The company's fiscal year (FY) is from April 1 to March 31 of the following year in this material. "2Q" refers to the period from April 1 to September 30.

JERA Co., Inc.

November 14, 2019

Outline of Financial Results

Consolidated Statement of Income (Unit: Billion Yen)

	2019/2Q(A)	2018/2Q(B)	Change(A-B)	Rate of Change(%)
Operating revenue (Net sales)	1,624.1	1,299.5	324.6	25.0
Operating income	140.6	3.9	136.7	3,482.0
Ordinary income	151.1	20.4	130.6	639.3
Quarterly net income attributable to owners of parent	137.8	15.2	122.5	801.8

Consolidated Balance Sheet (Unit: Billion Yen)

	2019/2Q(A)	FY2018(B)	Change(A-B)	Rate of Change(%)
Assets	3,694.8	1,257.4	2,437.3	193.8
Liabilities	2,130.2	644.3	1,485.9	230.6
Net assets	1,564.6	613.1	951.4	155.2
Outstanding interest- bearing debt	1,577.9	357.8	1,220.1	341.0
Equity ratio (%)	40.8	45.0	(4.2)	

Key Points of Financial Results

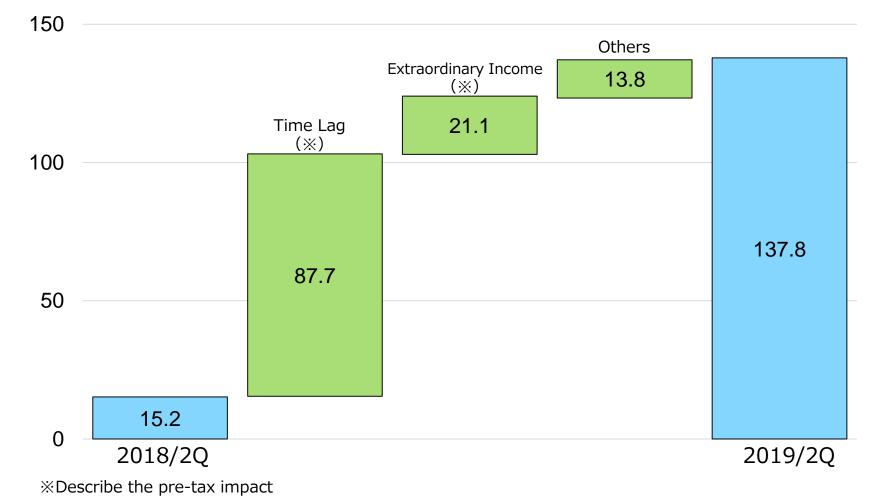
■ Key points of FY2019 2Q Financial Results

- ➤ Operating revenue increased by 25.0% year-on-year to 1,624.1 billion yen primarily due to the integration of the existing thermal power generation businesses.
- ➤ Ordinary income increased by 639.3% year-on-year to 151.1 billion yen due to an gain incurred by fuel cost adjustment system time lag into income.
- ➤ Net income increased by 801.8% year-on-year to 137.8 billion yen, primarily due to the occurrence of extraordinary income associated with the gain on divestiture of the overseas power generation projects, in addition to a gain incurred by fuel cost adjustment system time lag into income.

Consolidated Net Income

[Various factors of Consolidated net income]

(Unit : Billion Yen)



Consolidated Income/Expenditure Comparison

(Unit: Billion Yen)

(Office Billion 16						
	2019/2Q(A)	2018/2Q(B)	Change(A-B)	Main Factors of Changes		
Operating revenue (Net sales)	1,624.1	1,299.5	324.6	Integration of the existing thermal power generation businesses		
Operating expenses	1,483.5	1,295.6	187.9	Integration of the existing thermal power generation businesses		
Operating income	140.6	3.9	136.7	Gain incurred by fuel cost adjustment system time lag into income		
Non-operating income	19.1	18.5	0.6			
Non-operating expenses	8.7	2.0	6.6	Increase in interest expense		
Ordinary income	151.1	20.4	130.6			
Extraordinary income	21.1	-	21.1	Gain on divestiture of the overseas power generation projects		
Income taxes, etc.	26.7	2.8	23.9			
Quarterly net income attributable to non-controlling Interests	7.6	2.3	5.3			
Quarterly net income attributable to owners of parent	137.8	15.2	122.5			

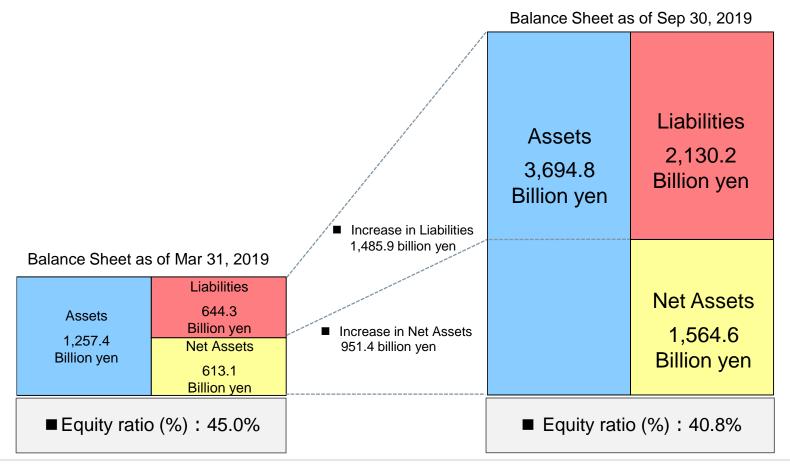
Key Data of Income and Expenditure

	2019/2Q
Electrical Energy Sold (TWh)	131.3

	2019/2Q(A)	2018/2Q(B)	Change(A-B)
Crude Oil Prices(JCC) (dollar/barrel)	68.9	73.8	(4.9)
Foreign Exchange Rate (yen/dollar)	108.6	110.3	(1.7)

Consolidated Financial Standings

- > Total assets balance increased 2,437.3 billion yen, mainly due to an increase in tangible fixed assets with the integration.
- > Total liabilities balance increased 1,485.9 billion yen, mainly due to an increase in interesting-bearing debt with the integration.
- > Total net assets balance increased 951.4 billion yen, mainly due to an increase in capital surplus and retained earnings.



Credit Ratings

[Credit Ratings (long-term)]

S&P	R&I	JCR
A –	A+	AA –

Consolidated Cash Flows

(Unit: Billion Yen)

		2019/2Q	
Cash flows from operating	291.3		
	Purchase of non-current assets	(128.0)	
Cash flows from investing activities	Purchase of investment securities	(27.1)	
	Other	(8.5)	
	(163.6)		
Free Cash Flows	127.6		
Cash flows from	Net increase/decrease in loans payable	(377.9)	
financing activities	Other	1.7	
		(376.1)	

Net increase/decrease in cash and cash equivalents*	(93.4)
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[※]Including Increase in cash and cash equivalents due to absorption-type demerger(335.0 billion yen) and Increase in cash and cash equivalents due to change in scope of consolidation consolidation (11.7 billion yen).

Segment Information

(Unit: Billion Yen)

		Fuel- related 	Overseas power generation	Domestic thermal power generation and gas supply	Adjustments	Consolidated
2019/2Q	Operating Revenue	375.1	0.5	1,479.8	(231.4)	1,624.1
	Net Income	17.5	30.3	99.0	(9.0)	137.8

%Fuel upstream, Transportation, Fuel trading